# MOTT MACDONALD



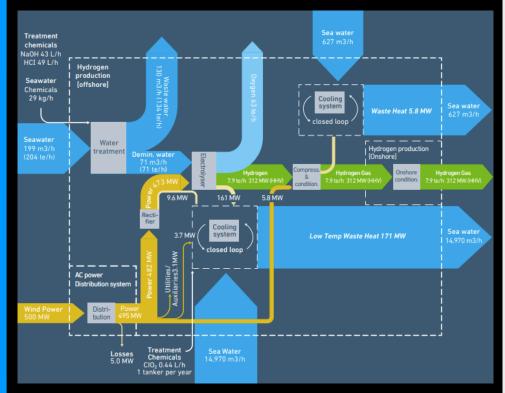
# Lessons learned from the European Offshore Wind to Hydrogen project

Eric Steltzer, Principal Project Manager, Offshore Wind Mott MacDonald

### Introduction

Driven by European Union's 2050 decarbonization targets, hydrogen production from offshore wind resources is advancing and offering useful insights for the American market.

OFFSHORE WINDPOWER



# **Acknowledgements**

North Sea Wind Power Hub Programme is a project by Energinet, Gasunie, Tennet, and co-financed by the Connecting Europe Facility of the European Union.

Mott MacDonald was the lead Engineering Consultant, advising on the feasibility assessments to the North Sea Wind Power Hub Programme.

## Contact

Eric Steltzer eric.steltzer@mottmac.com 617-894-7397



Download the feasibility studies and other resources

#### Water resources

- Water resources are needed for multiple purposes, including hydrogen production and cooling.
- Seawater resources will require additional water treatment processing to prepare the water for electrolyzers.

#### Power curve assessment

 Power demand curves of the offshore wind generators must be performed to optimize the efficient production of hydrogen gas production.

# **Conceptual design**

- There are many electrolyzer designs to consider, including onshore generation, hub structure, artificial island, and hydrogen wind turbines.
- The delivery of the fuel and whether it is injected into an existing pipeline, storage, or dedicated pipeline will inform the design of the system.

# Strategic planning

- Feasibility studies are necessary to identify opportunities, socialize concepts, and avoid costly pitfalls.
- Cost reductions can be supported through modular and scalable construction.

# **Delivery cost**

 It's more cost-effective to transport hydrogen gas to shore via pipeline than it is to transfer electricity via HVDC system.